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IDAHO PUBLIC
UTILITIES COMMISSION



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May 31, 2023

VIA ELECTRONIC MAIL

Jan Noriyuki, Secretary
Idaho Public Utilities Commission
11331 W. Chinden Boulevard
Building 8, Suite 201-A
Boise, Idaho 83714

Re: Case No. IPC-E-23-12
Idaho Power Company's Application for Authority to Implement Power Cost
Adjustment ("PCA") Rates for Electric Service from June 1, 2023 Through
May 31, 2024.

Dear Ms. Noriyuki:

Idaho Power Company hereby submits the enclosed compliance filing in the above-captioned proceeding pursuant to Idaho Public Utilities Commission Order No. 35804, which includes its tariff Schedule 55 as listed below, reflecting the change in rates with an effective date of June 1, 2023.

Nineteenth Revised Sheet No. 55-1	Cancelling	Eighteenth Revised Sheet No. 55-1
Thirteenth Revised Sheet No. 55-2	Cancelling	Twelfth Revised Sheet No. 55-2
Twelfth Revised Sheet No. 55-3	Cancelling	Eleventh Revised Sheet No. 55-3

If you have any questions regarding this filing, please contact Regulatory Consultant Jessi Brady at (208) 388-5764 or jbrady@idahopower.com.

Very truly yours,

A handwritten signature in blue ink that reads "Connie Aschenbrenner".

Connie Aschenbrenner

CA:sg

Enclosures

SCHEDULE 55
POWER COST ADJUSTMENT

APPLICABILITY

This schedule is applicable to the electric energy delivered to all Idaho retail Customers served under the Company's schedules and Special Contracts listed within this schedule. These loads are referred to as "firm" load for purposes of this schedule.

BASE POWER COST AND PROJECTED POWER COST

The Base Power Cost of the Company's rates, expressed in cents per kWh, is computed by dividing the sum of the Company's power cost components by firm kWh sales. The power cost components are segmented into three categories as described in the table below:

The Projected Power Cost is the Company estimate, expressed in cents per kWh, of the power cost components for the forecasted time period beginning April 1 each year and ending the following March 31.

BALANCING ADJUSTMENT

The Balancing Adjustment is based upon the differences between previous Projected Power Cost and the power costs actually incurred. The Balancing Adjustment is 0.6357 cents per kWh.

EARNINGS SHARING

Order Nos. 30978, 32424, 33149, and 34071 directed the Company to share a portion of its earnings above a certain threshold with customers through the annual Power Cost Adjustment. The Company's 2022 earnings were not above the prescribed threshold resulting in a credit of 0.0000 cents per kWh.

SCHEDULE 55
POWER COST ADJUSTMENT
 (Continued)

POWER COST ADJUSTMENT

The Power Cost Adjustment (PCA) is the sum of: 1) 95 percent of the difference between the Projected Power Costs in Category 1 and the Base Power Costs in Category 1; 2) 100 percent of the difference between the Projected Power Costs in Category 2 and the Base Power Costs in Category 2; 3) 100 percent of the difference between the Projected Power Costs in Category 3 and the Base Power Costs in Category 3; 4) the Balancing Adjustment; and 5) Earnings Sharing. The following table calculates the rates for Categories 1, 2 and 3.

The following table shows the determination of PCA rates for Categories 1, 2, and 3:

Category	Description	Base Power Cost	Projected Power Cost	Difference	Sharing %	Rate
		(¢ per kWh)				
1	The sum of fuel expense and purchased power expense (excluding purchases from cogeneration and small power producers), less the sum of off-system surplus sales revenue and revenue from market-based special contract pricing.	1.0253	1.9919	0.9667	95%	0.9183
2	Purchased power expense from cogeneration and small power producers.	0.8546	1.3953	0.5407	100%	0.5407
3	Demand response incentive payments.	0.0752	0.0734	-0.0018	100%	-0.0018
Total		1.9551	3.4606	1.5055		1.4572

SCHEDULE 55
POWER COST ADJUSTMENT
(Continued)

The monthly Power Cost Adjustment rates applied to the Energy rate of all metered schedules and Special Contracts are shown below. The monthly Power Cost Adjustment applied to the per unit charges of the nonmetered schedules is the monthly estimated usage times the cents per kWh rates shown below.

Schedule	Category			Balancing Adjustment	Earnings Sharing	Total PCA
	1	2	3			
1	0.9183	0.5407	(0.0018)	0.6357	(0.0000)	2.0929
3	0.9183	0.5407	(0.0018)	0.6357	(0.0000)	2.0929
5	0.9183	0.5407	(0.0018)	0.6357	(0.0000)	2.0929
6	0.9183	0.5407	(0.0018)	0.6357	(0.0000)	2.0929
7	0.9183	0.5407	(0.0018)	0.6357	(0.0000)	2.0929
8	0.9183	0.5407	(0.0018)	0.6357	(0.0000)	2.0929
9S	0.9183	0.5407	(0.0018)	0.6357	(0.0000)	2.0929
9P	0.9183	0.5407	(0.0018)	0.6357	(0.0000)	2.0929
9T	0.9183	0.5407	(0.0018)	0.6357	(0.0000)	2.0929
15	0.9183	0.5407	(0.0018)	0.6357	(0.0000)	2.0929
19S	0.9183	0.5407	(0.0018)	0.6357	(0.0000)	2.0929
19P	0.9183	0.5407	(0.0018)	0.6357	(0.0000)	2.0929
19T	0.9183	0.5407	(0.0018)	0.6357	(0.0000)	2.0929
24	0.9183	0.5407	(0.0018)	0.6357	(0.0000)	2.0929
40	0.9183	0.5407	(0.0018)	0.6357	(0.0000)	2.0929
41	0.9183	0.5407	(0.0018)	0.6357	(0.0000)	2.0929
42	0.9183	0.5407	(0.0018)	0.6357	(0.0000)	2.0929
26	0.9183	0.5407	(0.0018)	0.6357	*	2.0929
29	0.9183	0.5407	(0.0018)	0.6357	*	2.0929
30	0.9183	0.5407	(0.0018)	0.6357	*	2.0929
32	0.9183	0.5407	(0.0018)	0.6357	*	2.0929

* Earnings Sharing Credits are applied as monthly amounts per the table below.

Schedule	Special Contract	Monthly Credit
26	Micron	(\$0.00)
29	Simplot	(\$0.00)
30	DOE	(\$0.00)
32	Simplot-Caldwell	(\$0.00)

EXPIRATION

The Power Cost Adjustment included on this schedule will expire May 31, 2024.

SCHEDULE 55
POWER COST ADJUSTMENT

APPLICABILITY

This schedule is applicable to the electric energy delivered to all Idaho retail Customers served under the Company's schedules and Special Contracts listed within this schedule. These loads are referred to as "firm" load for purposes of this schedule.

BASE POWER COST AND PROJECTED POWER COST

The Base Power Cost of the Company's rates, expressed in cents per kWh, is computed by dividing the sum of the Company's power cost components by firm kWh sales. The power cost components are segmented into three categories as described in the table below:

The Projected Power Cost is the Company estimate, expressed in cents per kWh, of the power cost components for the forecasted time period beginning April 1 each year and ending the following March 31.

BALANCING ADJUSTMENT

The Balancing Adjustment is based upon the differences between previous Projected Power Cost and the power costs actually incurred. The Balancing Adjustment is 0.~~2579-6357~~ cents per kWh.

EARNINGS SHARING

Order Nos. 30978, 32424, 33149, and 34071 directed the Company to share a portion of its earnings above a certain threshold with customers through the annual Power Cost Adjustment. The Company's 202~~42~~ earnings were not above the prescribed threshold resulting in a credit of 0.~~0038-0000~~ cents per kWh.

SCHEDULE 55
POWER COST ADJUSTMENT
 (Continued)

POWER COST ADJUSTMENT

The Power Cost Adjustment (PCA) is the sum of: 1) 95 percent of the difference between the Projected Power Costs in Category 1 and the Base Power Costs in Category 1; 2) 100 percent of the difference between the Projected Power Costs in Category 2 and the Base Power Costs in Category 2; 3) 100 percent of the difference between the Projected Power Costs in Category 3 and the Base Power Costs in Category 3; 4) the Balancing Adjustment; and 5) Earnings Sharing. The following table calculates the rates for Categories 1, 2 and 3.

The following table shows the determination of PCA rates for Categories 1, 2, and 3:

Category	Description	Base Power Cost	Projected Power Cost	Difference	Sharing %	Rate
		(¢ per kWh)				
1	The sum of fuel expense and purchased power expense (excluding purchases from cogeneration and small power producers), less the sum of off-system surplus sales revenue and revenue from market-based special contract pricing.	1.02 3453	1.7131 9919	0.6897 9667	95%	0.6552 9183
2	Purchased power expense from cogeneration and small power producers.	0.85 3446	1.3549 3953	0.5018 5407	100%	0.5018 5407
3	Demand response incentive payments.	0.075 42	0.0541 0734	-	100%	-0.0209 0018
Total		1.95169551	3.12214606	1.17055055		1.136064572

SCHEDULE 55
POWER COST ADJUSTMENT
 (Continued)

The monthly Power Cost Adjustment rates applied to the Energy rate of all metered schedules and Special Contracts are shown below. The monthly Power Cost Adjustment applied to the per unit charges of the nonmetered schedules is the monthly estimated usage times the cents per kWh rates shown below.

Schedule	Category			Balancing Adjustment	Earnings Sharing	Total PCA
	1	2	3			
1	<u>0.65529183</u>	<u>0.50185407</u>	<u>(0.02090018)</u>	<u>0.25796357</u>	<u>(0.00470000)</u>	<u>1.38932.0929</u>
3	<u>0.65529183</u>	<u>0.50185407</u>	<u>(0.02090018)</u>	<u>0.25796357</u>	<u>(0.00450000)</u>	<u>1.38952.0929</u>
5	<u>0.65529183</u>	<u>0.50185407</u>	<u>(0.02090018)</u>	<u>0.25796357</u>	<u>(0.00450000)</u>	<u>1.38952.0929</u>
6	<u>0.65529183</u>	<u>0.50185407</u>	<u>(0.02090018)</u>	<u>0.25796357</u>	<u>(0.00470000)</u>	<u>1.38932.0929</u>
7	<u>0.65529183</u>	<u>0.50185407</u>	<u>(0.02090018)</u>	<u>0.25796357</u>	<u>(0.00590000)</u>	<u>1.38842.0929</u>
8	<u>0.65529183</u>	<u>0.50185407</u>	<u>(0.02090018)</u>	<u>0.25796357</u>	<u>(0.00590000)</u>	<u>1.38842.0929</u>
9S	<u>0.65529183</u>	<u>0.50185407</u>	<u>(0.02090018)</u>	<u>0.25796357</u>	<u>(0.00350000)</u>	<u>1.39052.0929</u>
9P	<u>0.65529183</u>	<u>0.50185407</u>	<u>(0.02090018)</u>	<u>0.25796357</u>	<u>(0.00340000)</u>	<u>1.39092.0929</u>
9T	<u>0.65529183</u>	<u>0.50185407</u>	<u>(0.02090018)</u>	<u>0.25796357</u>	<u>(0.00350000)</u>	<u>1.39052.0929</u>
15	<u>0.65529183</u>	<u>0.50185407</u>	<u>(0.02090018)</u>	<u>0.25796357</u>	<u>(0.01220000)</u>	<u>1.38182.0929</u>
19S	<u>0.65529183</u>	<u>0.50185407</u>	<u>(0.02090018)</u>	<u>0.25796357</u>	<u>(0.00350000)</u>	<u>1.39052.0929</u>
19P	<u>0.65529183</u>	<u>0.50185407</u>	<u>(0.02090018)</u>	<u>0.25796357</u>	<u>(0.00270000)</u>	<u>1.39132.0929</u>
19T	<u>0.65529183</u>	<u>0.50185407</u>	<u>(0.02090018)</u>	<u>0.25796357</u>	<u>(0.00250000)</u>	<u>1.39152.0929</u>
24	<u>0.65529183</u>	<u>0.50185407</u>	<u>(0.02090018)</u>	<u>0.25796357</u>	<u>(0.003800)</u>	<u>1.39022.0929</u>
40	<u>0.65529183</u>	<u>0.50185407</u>	<u>(0.02090018)</u>	<u>0.25796357</u>	<u>(0.00420000)</u>	<u>1.38982.0929</u>
41	<u>0.65529183</u>	<u>0.50185407</u>	<u>(0.02090018)</u>	<u>0.25796357</u>	<u>(0.00740000)</u>	<u>1.38662.0929</u>
42	<u>0.65529183</u>	<u>0.50185407</u>	<u>(0.02090018)</u>	<u>0.25796357</u>	<u>(0.00390000)</u>	<u>1.39102.0929</u>
26	<u>0.65529183</u>	<u>0.50185407</u>	<u>(0.02090018)</u>	<u>0.25796357</u>	*	<u>1.39402.0929</u>
29	<u>0.65529183</u>	<u>0.50185407</u>	<u>(0.02090018)</u>	<u>0.25796357</u>	*	<u>1.39402.0929</u>
30	<u>0.65529183</u>	<u>0.50185407</u>	<u>(0.02090018)</u>	<u>0.25796357</u>	*	<u>1.39402.0929</u>
<u>32</u>	<u>0.9183</u>	<u>0.5407</u>	<u>(0.0018)</u>	<u>0.6357</u>	<u>*</u>	<u>2.0929</u>

* Earnings Sharing Credits are applied as monthly amounts per the table below.

Schedule	Special Contract	Monthly Credit
26	Micron	(\$1,307,240.00)

Idaho Power Company ~~Eleventh-Twelfth~~ Revised Sheet No. 55-3
Cancels

I.P.U.C. No. 29, Tariff No. 101 ~~Tenth-Eleventh~~ Revised Sheet No. 55-3

29	Simplot	(\$328,560.00)
30	DOE	(\$432,240.00)
32	Simplot-Caldwell	(\$0.00)

EXPIRATION

The Power Cost Adjustment included on this schedule will expire May 31, 202~~3~~4.